

Kiamichi Electric Cooperative, Inc.
P. O. Box 340
Wilburton, OK 74578
(918) 465-2338

Revised 11-30-09
Canceling 03-23-05

Sheet No. 1
Sheet No. 1

Applies to: All Territory (Location)

STANDARD RATE SCHEDULE Billing Adjustments (PCA) Rate BA

APPLICABILITY:

Applicable to all retail rate schedules except the I-2000 rates.

ADJUSTMENT FOR THE COST OF PURCHASED POWER:

The foregoing charges shall be increased or decreased by the amount of cents or fraction thereof by which the average cost of power per kilowatt hour purchased paid to suppliers of power during the previous month exceeds or is less than 54.00 mills per kilowatt hour and calculated in accordance with Formula (2).

FORMULA (2)

$$P.A. = \frac{(A \times 1)}{1-B}$$

Where:

P.A. = The power cost adjustment to be made per kilowatt hour billed.

A = The amounts in cents or fraction thereof by which the average cost of power per kilowatt hour purchased was paid to suppliers of power by the utility during the previous month preceding the end of the billing period for which kilowatt hour usage is billed exceeds or is less than 54.00 mills per kilowatt hour.

B. = The average percentage of losses expressed decimally for the year ending with the last day of the previous month preceding the end of the billing period.

TAX ADJUSTMENT:

All rates shall be subject to an increase based on the gross revenue tax at the rate of 2% of the total current billing. If the State of Oklahoma changes the tax rate, a corresponding change will be made to the calculation for taxes applied to each bill.

REVISIONS TO RATE SCHEDULES:

When the Board of Trustees of Kiamichi Electric Cooperative approves changes to the rates herein, the newly adopted rates shall be filed with the Oklahoma Corporation Commission.

Board Approved: December 23, 2009
(Month) (Day) (Year)

Effective: March 1, 2010
(Month) (Day) (Year)

Issued by: Stephen Bryan, Chief Executive Officer
(Name of Officer) (Title)

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Sheet No. 2
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Applies to: All Territory (Location)

STANDARD RATE SCHEDULE Billing Adjustments (DCA) Rate BA

(Continued from sheet # 1.)

DEBT ADJUSTMENT FACTOR:

The foregoing charges shall be increased or decreased by a debt adjustment factor which shall be calculated in accordance with the following formula:

DEBT ADJUSTMENT FORMULA:

Interest payments prior two quarters
(use 4th & 1st quarters for June report &
2nd & 3rd quarters for December report)

REA	\$ _____	
CFC	\$ _____	
1. Total Interest Payments		\$ _____
2. Interest expenses included in Rate Case 06/30/09	\$ <u>1,617,810</u>	
3. 1/2 of # 2		\$ _____
4. Difference in amount paid versus collected (#1 - #3)		\$ _____
5. TIER authorized by the Board on 11/30/09	<u>2.09</u>	
6. Amount to be surcharged (#4 x #5) for prior 2 Qtrs.		\$ _____
7. Amount to be recovered from Last report (#10 from previous Report)	\$ _____	
8. Amount actually recovered: Actual kWh sales x previous Surcharge factor _____ x _____ =	\$ _____	
9. Under (over) recover (#7 - #8)		\$ _____
10. Amount to be recovered (#6 + #9)		\$ _____
11. kWh Sales from corresponding historic period to recovery period		_____
12. Surcharge factor (#10 ÷ #11)		\$ _____

IDENTIFIED DIRECT EXPENSE:

When an expense to the Cooperative can be identified as being solely the cause of an individual consumer, Corporation, or an agency of the local, state, or federal government that was not identified as an expense in the most recent cost of service study of the Cooperative and is identified as an expense that does not benefit other consumers in the immediate area or consumers of the same rate class, the Cooperative reserves the right to pass that additional expense on to the identified entity as an adder to the next regular rate billing of that consumer, corporation or agency after the expense is identified as being caused by that specific consumer, corporation, or agency.

Board Approved: December 23, 2009 Effective: March 1, 2010
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