

Kiamichi Electric Cooperative, Inc.  
Post Office Box 340  
Wilburton, Oklahoma 74578  
(918)465-2338

Revised 11-30-09  
Cancelling 03-23-05

Sheet No. 10  
Sheet No. R4

Applies to: All Territory (Location)

**STANDARD RATE SCHEDULE      Large Power 1 (LP-80)      Rate 301**

**AVAILABILITY:**

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE:**

Three-Phase, 60 Hertz, at available voltage.

**MONTHLY RATE:**

Customer Charge:	\$75.00
Demand Charge:	\$7.25 per kW of Billing Demand
Energy Charge:	
First 100 kWh per kW	\$0.0760 per kWh
All excess kWh	\$0.0585 per kWh

**MINIMUM CHARGE:**

The minimum monthly charge shall be the higher of the following charges:

1. The Customer Charge, plus the Demand Charge
2. The minimum monthly charge specified in the contract

**BILLING ADJUSTMENTS:**

Reference Sheet Nos. 1 and 2

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand upon which the Demand Charge is based shall be the average number of kilowatts of consumer's demand during the period of fifteen (15) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other fifteen (15) consecutive minutes during the month determined by suitable measuring instruments installed and maintained by the seller. Provided, however, that in computing charges for service under this rate no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the preceding months of June, July, August, and September.

Board Approved: December 23, 2009  
(Month) (Day) (Year)

Effective: March 1, 2010  
(Month) (Day) (Year)

Issued by: Stephen Bryan, Chief Executive Officer  
(Name of Officer) (Title)

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Sheet No. 11  
Sheet No. R5

Applies to: All Territory (Location)

<b>STANDARD RATE SCHEDULE</b>	<b>Large Power 1 (LP-80)</b>	<b>Rate 301</b>
(Continued from sheet # 10.)		
<b><u>POWER FACTOR ADJUSTMENT:</u></b> The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety percent (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than 90% lagging.		
<b><u>PRIMARY SERVICE DISCOUNT:</u></b> The Cooperative reserves the right to refuse delivery of power at primary voltage to any consumer. However, with the Cooperative's consent for delivery of power to a consumer at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met: <ol style="list-style-type: none"><li>1. The consumer takes service at a voltage level of 7,620/13,200 volts or higher</li><li>2. The consumer installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery.</li></ol> When these conditions are met and the Cooperative chooses to meter on the load side of the consumer's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.		
<b><u>TERMS OF PAYMENT:</u></b> In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative.		

Board Approved: December 23, 2009 Effective: March 1, 2010  
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