

Kiamichi Electric Cooperative, Inc.
Post Office Box 340
Wilburton, Oklahoma 74578
(918)465-2338

Revised 11-30-09
Cancelling 03-23-05

Sheet No. 14
Sheet No. R19

Applies to: All Territory (Location)

STANDARD RATE SCHEDULE	Large Power 3 (Curtable) (LP-05)	Rate 320
<u>AVAILABILITY:</u> Available to consumers located on or near the Cooperative's three-phase lines for all types of usage, whereas the service can be curtailed by periods designated by Western Farmers Electric Cooperative, and subject to the established rules and regulations of the Cooperative.		
<u>TYPES OF SERVICE:</u> Three-phase, sixty(60)-hertz, at 480 volts.		
<u>MONTHLY RATE:</u>		
Customer Charge:		\$125.00 per month
Demand Charge:		\$ 7.45 per KW of Billing Demand
Energy Charge:		
First 20,000 kWh		\$0.0720 per kWh
Excess kWh		\$0.0580 per kWh
<u>MINIMUM BILL:</u> The minimum monthly charge to the member shall be the higher of the following charges: 1. The Customer Charge plus the Demand Charge, or 2. The minimum monthly charge specified in the contract.		
<u>BILLING ADJUSTMENTS:</u> Reference Sheets Nos. 1 and 2.		
<u>BILLING DEMAND EXEMPTION:</u> The Demand Charge shall be based on the Cooperative's power supplier's (Western Farmers Electric Cooperative) current R14 demand rate to the Cooperative. The Demand Charge will be exempted from billing, if the Member follows the Curtailment Clause listed within this Rate Schedule.		
<u>POWER FACTOR ADJUSTMENTS:</u> The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.		
<u>TERMS OF PAYMENT:</u> In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative.		

Board Approved: December 23, 2009
(Month) (Day) (Year)

Effective: March 1, 2010
(Month) (Day) (Year)

Issued by: Stephen Bryan, Chief Executive Officer
(Name of Officer) (Title)

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Sheet No. 15
Sheet No. R20

Applies to: All Territory (Location)

STANDARD RATE SCHEDULE	Large Power 3 (Curtable) (LP-05)	Rate 320
(Continued from sheet # 14.)		
<u>DETERMINATION OF BILLING DEMAND:</u> The Billing Demand upon which the Demand Charge is based shall be the highest demand established during the Cooperative's wholesale suppliers, Western Farmers Electric Cooperative, peak period of June 20 through September 9, between the hours of 3:00 p.m. to 8:00 p.m. (CDST), and measured as the average number of kilowatts of member's demand during the period of fifteen (15) minutes in which the member's consumption of electric energy is greater than during any other fifteen (15) minute consecutive minutes during the peak period determined by suitable measuring instruments installed and maintained by Kiamichi Electric Cooperative. In the event the Member cannot curtail the load upon notification by the Cooperative, the new highest Billing Demand shall remain in effect for a minimum of two (2) years. The minimum Billing Demand will be the highest kW measured in the time period stated in this section above but not less than 10 kW.		
<u>CURTAILMENT CLAUSE:</u> This rate is a Curtable rate. The curtailment shall be subject to notification by the Cooperative by 1:00 p.m. on the day of the requested curtailment and shall be communicated to the Member by e-mail, telephone, and/or facsimile. The Member agrees to curtail usage upon notification by the Cooperative during all called peak days by Western Farmers Electric Cooperative. The Member agrees to curtail the energy load to a minimum 10 kW on the called peak days when the Cooperative notifies the Member.		
<u>PRIMARY SERVICE DISCOUNT:</u> The Cooperative reserves the right to refuse delivery of power at primary voltage to any member. However, with the Cooperative's consent for delivery of power to a member at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met: 5. The member takes service at a voltage level of 7,620/13,200 volts or higher 6. The member installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery. When these conditions are met and the Cooperative chooses to meter on the load side of the member's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.		

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