

Kiamichi Electric Cooperative, Inc.

P.O. Box 340

1950 Hwy 2 South

Wilburton, OK 74578

Original No. R19
Canceling Sheet No.

Applies to All Territory (Location)

STANDARD RATE SCHEDULE

LP-05 Large Power Curtailable

AVAILABILITY:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage, whereas the service can be curtailed by periods designated by Western Farmers Electric Cooperative, and subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICE:

Three-phase, sixty(60)-hertz, at 480 volts.

MONTHLY RATE:

Customer Charge:	\$120.00 per month
Demand Charge:	\$7.81 per month
Energy Charge:	\$0.065 per Kwh for the First 20,000 Kwh
	\$0.051 per Kwh for Excess Kwh

MINIMUM BILL:

The minimum monthly charge to the member shall be the higher of the following charges:

- The Customer Charge plus the Demand Charge, or
- The minimum monthly charge specified in the contract.

BILLING ADJUSTMENTS:

Reference Sheets Nos. 1, 1A, 2, and 2A.

The Demand Charge shall be based on the Cooperative's power supplier's (Western Farmers Electric Cooperative) current demand rate to the Cooperative. The Demand Charge will be exempted from billing, if the Member follows the Curtailment Clause listed within this Rate Schedule.

POWER FACTOR ADJUSTMENTS:

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

DETERMINATION OF BILLING DEMAND:

The Billing Demand upon which the Demand Charge is based shall be the highest demand established during the Cooperative's wholesale suppliers, Western Farmers Electric Cooperative, peak period of June 20 through September 9, between the hours of 4:00 p.m. to 8:00 p.m. (CDST), and measured as the average number of kilowatts of member's demand during the period of fifteen (15) minutes in which the member's consumption of electric energy is greater than during any other fifteen (15) minute consecutive minutes during the peak period determined by suitable measuring instruments installed and maintained by Kiamichi Electric Cooperative. In the event the Member cannot curtail the load upon notification by the Cooperative, the new highest Billing Demand shall remain in effect for a minimum of two (2) years. The minimum Billing Demand will be the highest kW measured in the time period stated in this section above 10 kW.

Order Issued March 25, 2005 Effective May 25, 2005
(Month) (Day) (Year) (Month) (Day) (Year)

Rates Authorized by Kiamichi Electric Cooperative Board of Trustees March 25, 2005
(Order No.) (Cause No.) (Date of Letter)

Issued by *Michael Bryan* Chief Executive Officer
(Name of Officer) (Title)



Kiamichi Electric Cooperative, Inc.

P.O. Box 340

1950 Hwy 2 South

Wilburton, OK 74578

Original Sheet No. R20
Canceling Second Revised Sheet No.

Applies to All Territory (Location)

STANDARD RATE SCHEDULE

LP-05 Large Power Curtailable

CURTAILMENT CLAUSE:

This rate is a Curtailable rate. The curtailment shall be subject to notification by the Cooperative by 1:00 p.m. on the day of the requested curtailment and shall be communicated to the Member by e-mail, telephone, and/or facsimile. The Member agrees to curtail up to 30 days during the summer months, from 4:00 p.m. to 8:00 p.m. upon notification by the Cooperative. The Member agrees to curtail the energy load to a minimum 10 kW on the peak days the Cooperative notifies the Member.

PRIMARY SERVICE DISCOUNT:

The Cooperative reserves the right to refuse delivery of power at primary voltage to any member. However, with the Cooperative's consent for delivery of power to a member at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met:

The member takes service at a voltage level of 7,620/13,200 volts or higher

The member installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery.

When these conditions are met and the Cooperative chooses to meter on the load side of the member's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.

TERMS OF PAYMENT:

In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative.

Order Issued March 25, 2005 Effective May 25, 2005
(Month) (Day) (Year) (Month) (Day) (Year)

Rates Authorized by Kiamichi Electric Cooperative Board of Trustees March 25, 2005
(Order No.) (Cause No.) (Date of Letter)

Issued by *Michael Bryan* Chief Executive Officer
(Name of Officer) (Title)

Approved
May 25, 2005
KIAMICHI ELECTRIC COOPERATIVE
BOARD OF TRUSTEES